



Cellulosic ethanol in China Executive summary

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What is the 2nd Generation (2G) bioethanol?

2G bioethanol – Fuel from residues

2G bioethanol is also called cellulosic ethanol, and is produced from

- **Agriculture residues**, e.g., corn stalks
- **Forestry residues**, e.g., leaves and husks of corn plants, wood chips, etc
- **Cultivated energy crops**, e.g., switch grass

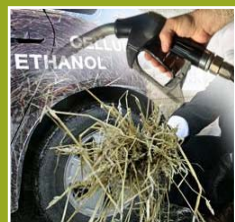
- 1G bioethanol uses food as the feedstock, e.g., corn
- 1.5G bioethanol uses nonfood agriculture products as feedstock, e.g., cassava

Technology will be ready by 2010

Novozymes will be the first company to supply commercial quantities of enzymes to produce cellulosic bioethanol



Cellulosic ethanol could pose big benefits to China



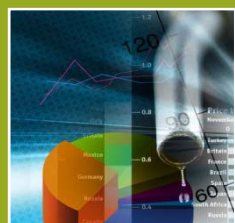
Energy security

Cellulosic ethanol could potentially reduce petroleum import with **40-80 million tons** by 2020, which will decrease China's dependence on imported petroleum by 8-17%



Social

Create income of **RMB 32 billion** per year, which will result in **6 million jobs** by 2020



Economic and trade balance

Chinese players would be the major beneficiaries along the cellulosic value chain, including **RMB 90 billion domestic engineering and construction** market and global expansion

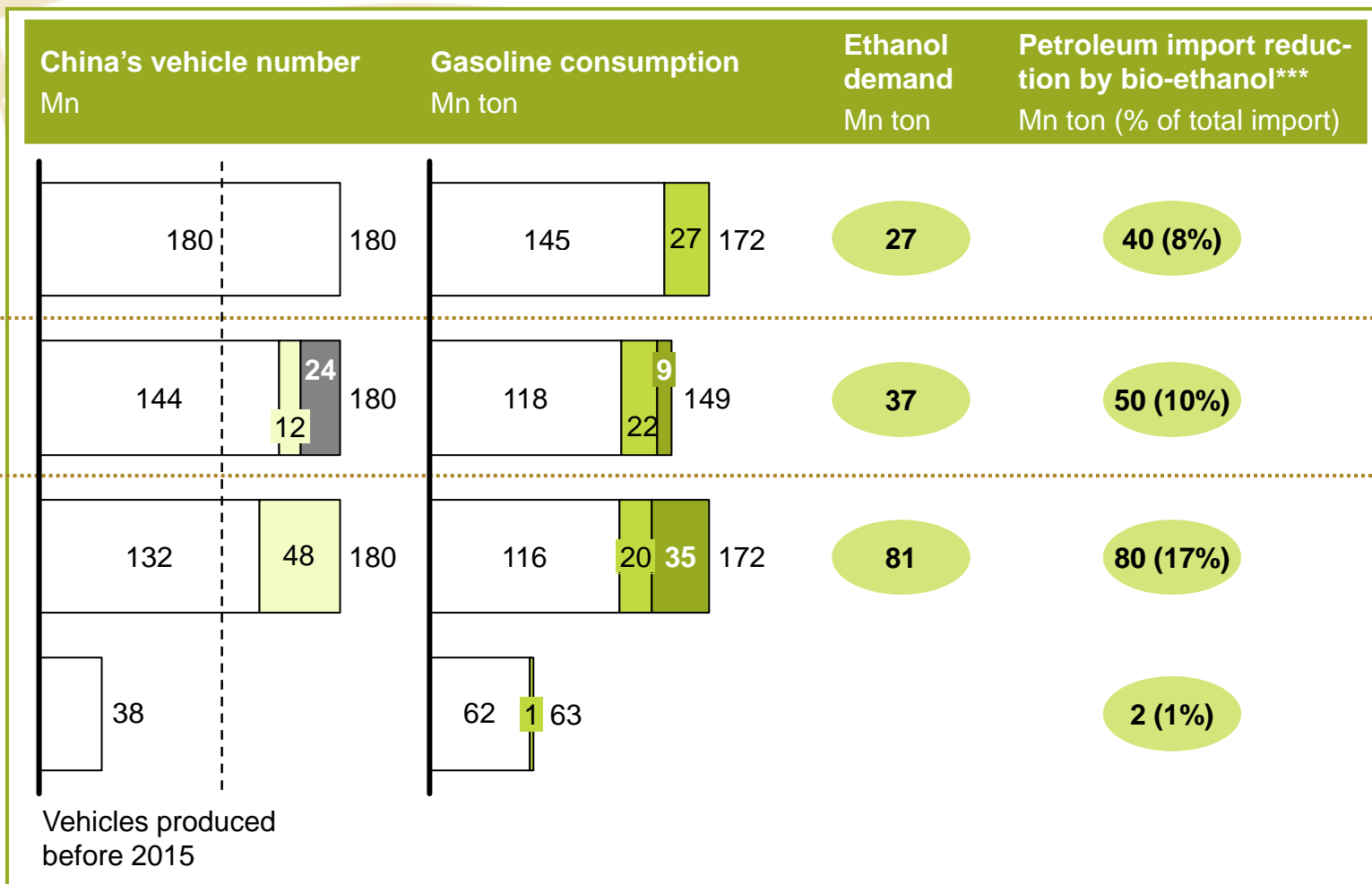


Environment

CO₂ abatement potential of cellulosic ethanol totals **~90 million tons** by 2020 with a favorable economic benefit

Cellulosic ethanol could reduce petroleum import with 40-80 million tons by 2020

- Selected scenario for later discussion
- EV
- E85
- Potential reduction by E85
- Potential reduction by E15
- Normal
- Gasoline



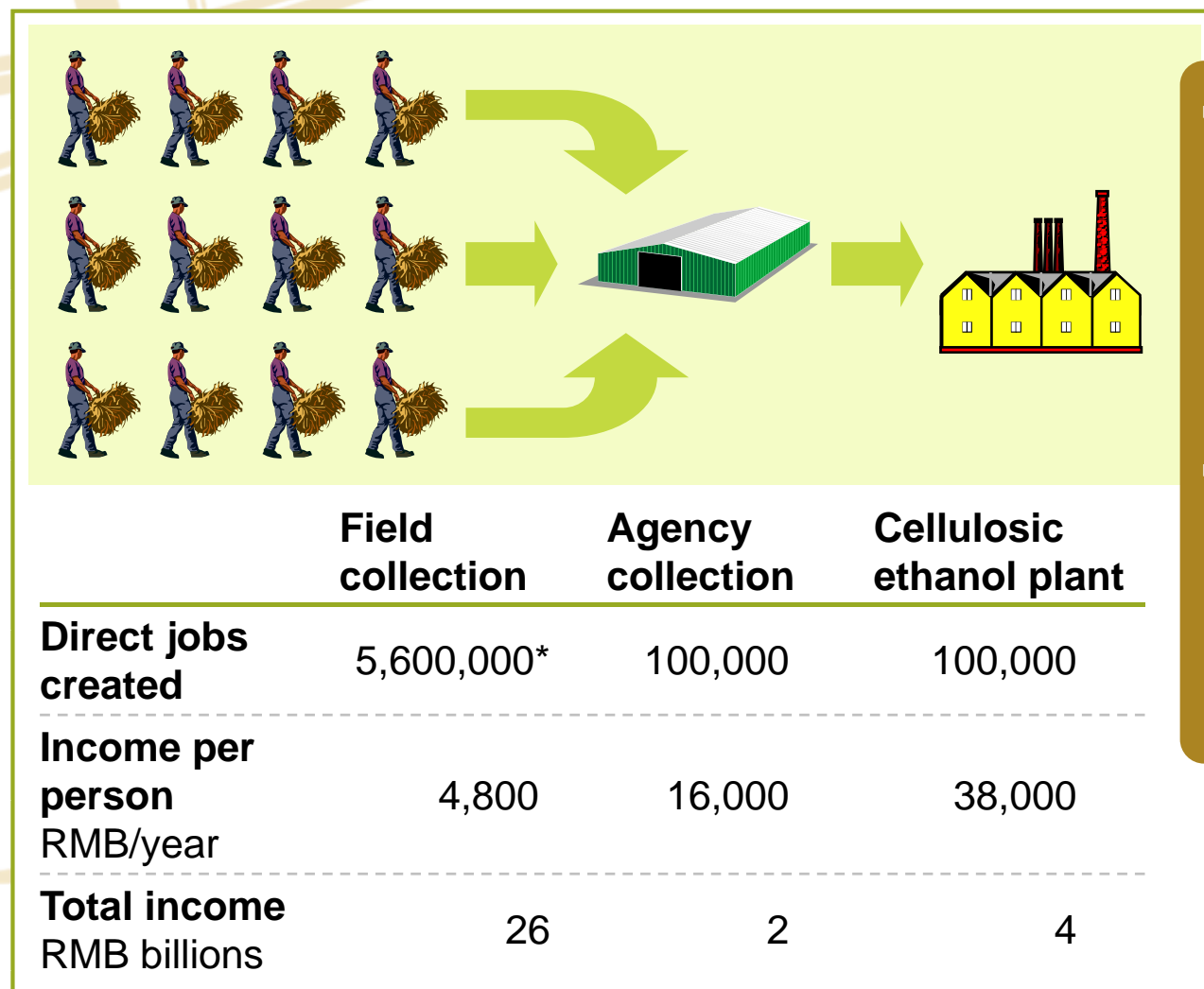
* E15 is fuel mixture of 15% ethanol and 85% gasoline; E85 is fuel mixture of 85% ethanol and 15% gasoline

** Assume EV comprises 50% of new vehicles and E85-modified comprises 25%

*** Assume 1 ton gasoline reduction results in 1.5 ton of crude oil reduction

Impact: Social benefits

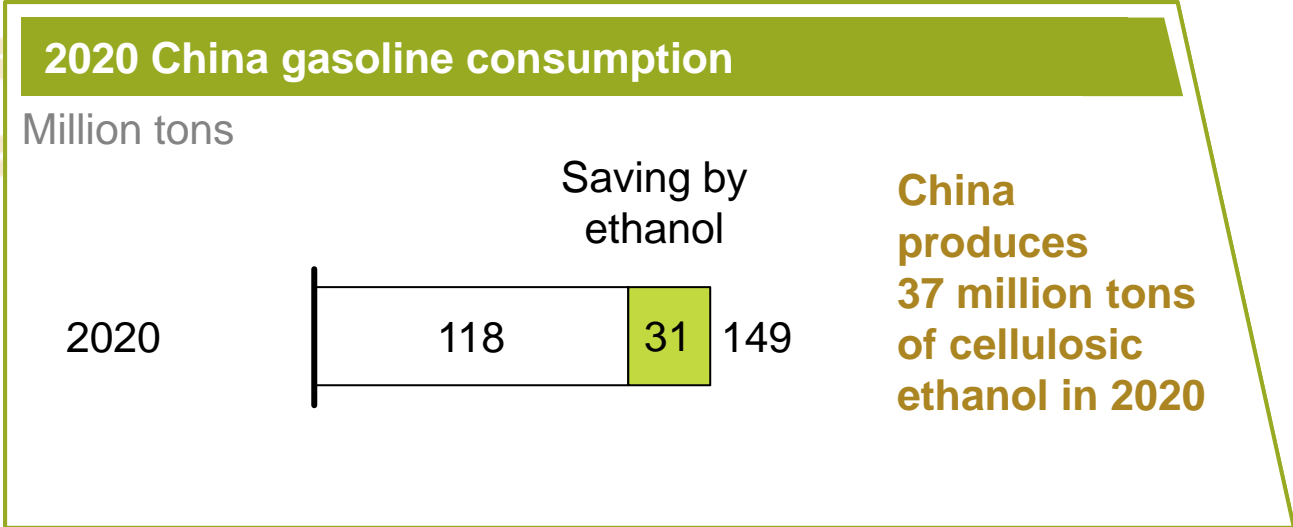
37 mn tons of cellulosic ethanol could create ~32 billion of direct income in 2020, equivalent to 6 million job creation



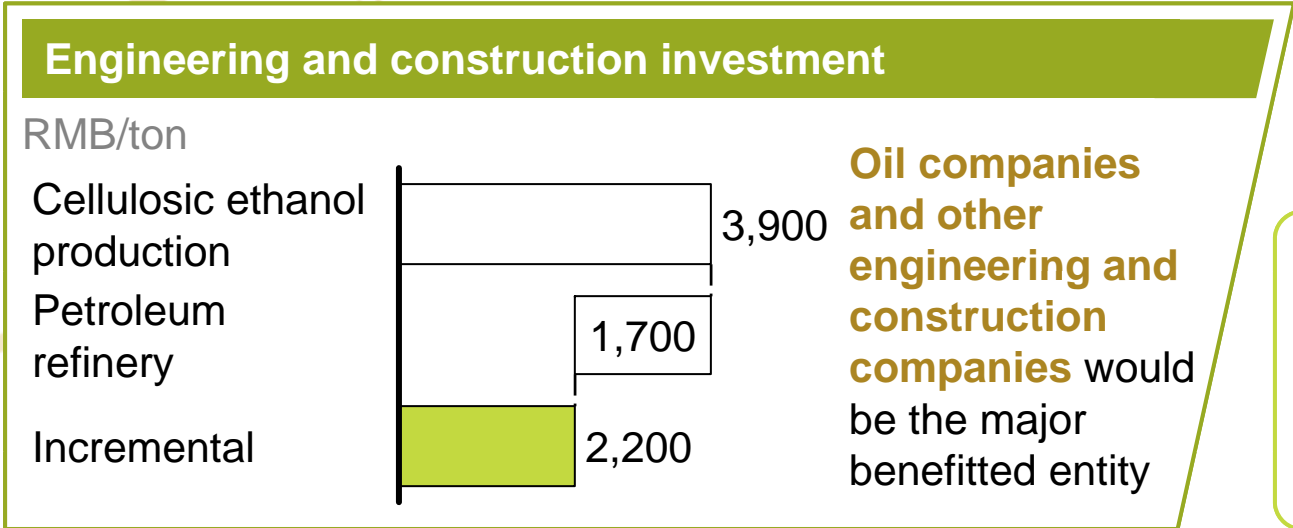
- 32 billion of direct income increase could be achieved in 2020, which will result ~6 million direct job creation (~50% will happen in inner-land)
- Additional farmers in remote areas could be benefited if energy crops are grown for cellulosic ethanol production

* Equivalently, ~11 million farmers could increase annual income by RMB 2,400 (or 50%) by working 2 months per year

37 mn tons of cellulosic ethanol could also create a RMB 90 billion of engineering and construction business opportunity



~90 billion RMB domestic engineering and construction market



- ### Capex in 2007
- Sinopec: RMB 100 billion
 - PetroChina: RMB 180 billion

Chinese players would be the major beneficiaries along the value chain



Core partners

Major activities

- Co-develop and invest in the **R&D**, which lead to **co-owned IPRs**
- Co-develop the **pilot plants** for potential commercialization

Major benefits

- COFCO and Sinopec** could
- Capture **~75% value along the value chain***
 - Develop IPRs for both domestic and international engineering and construction market in forms of either engineering and construction projects or licensing

Other Chinese players benefitted

Small-medium scale biomass logistic companies

Local bioethanol players

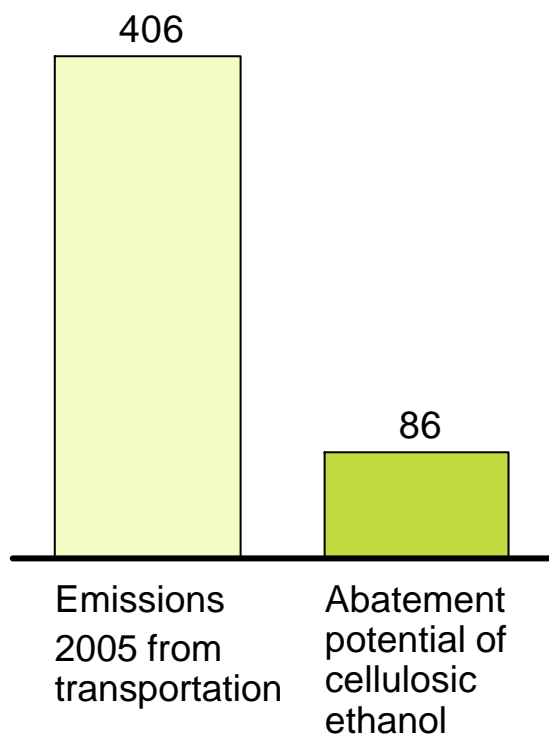
- Henan Tianguan
- Anhui BBKA Biochemical
- Shandong Long-live biotechnology

All the enzymes would be produced in China

Finally, 37 mn ton cellulosic ethanol would reduce CO₂ emission by ~90 mn tons

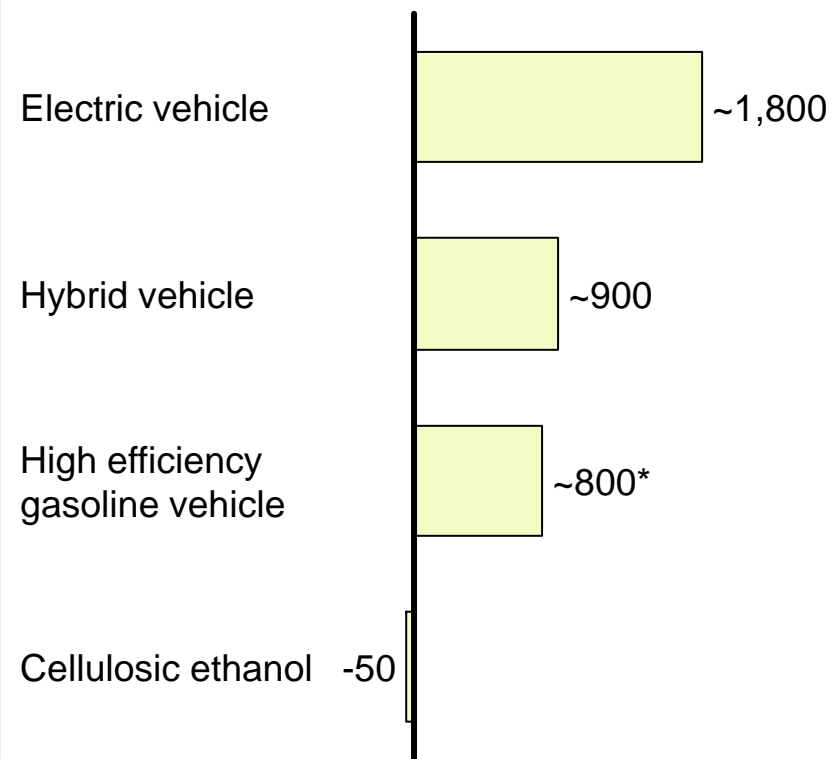
Cellulosic ethanol could reduce 86 million CO₂ emission

China CO₂ emission and abatement
million tons CO₂e



Cellulosic ethanol is economically favorable compared to other abatement techs in transportation

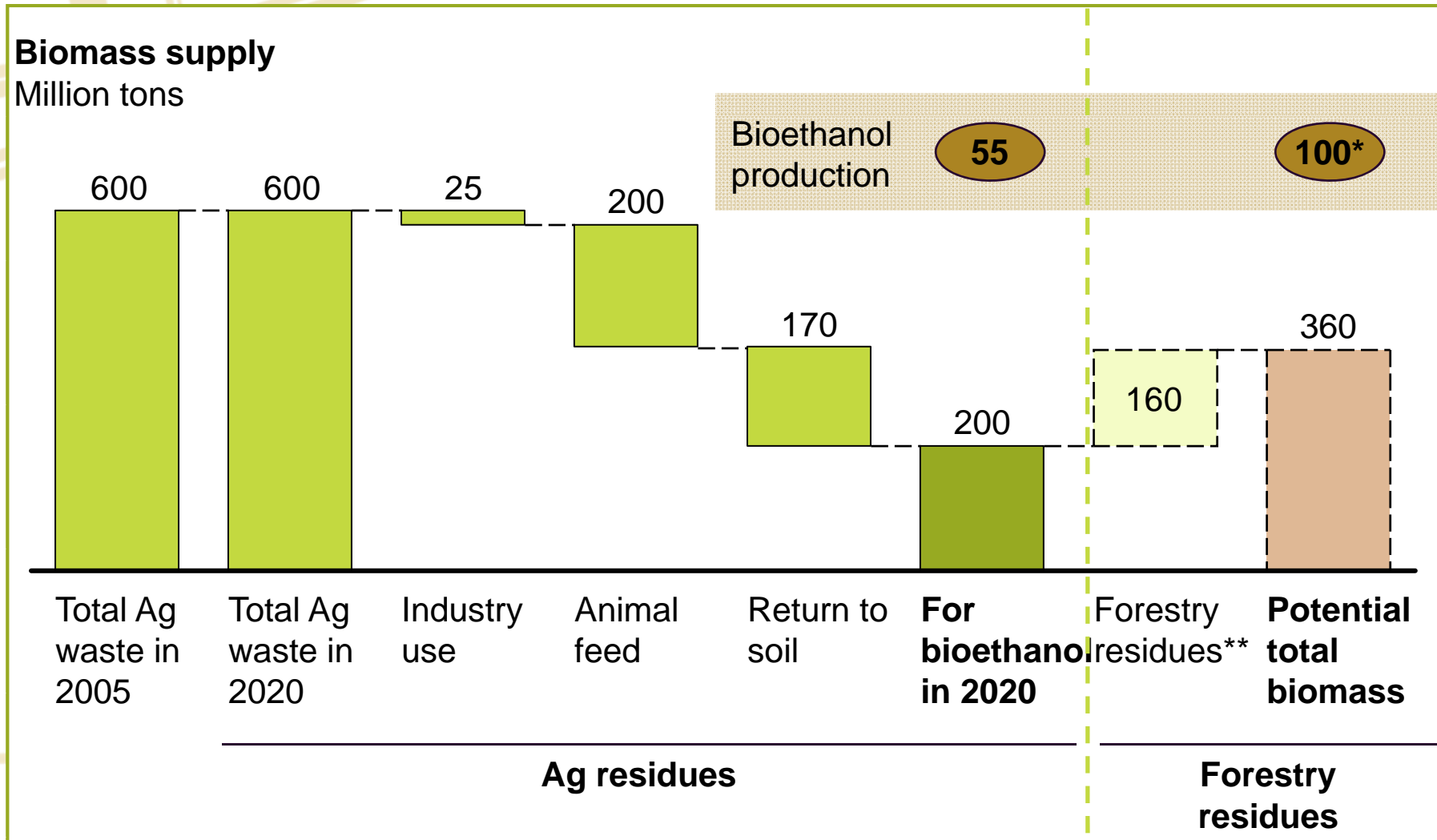
Abatement cost, 2020**
RMB/tCO₂e



* Refer to most expensive high efficiency gasoline car here

** Refer to social cost

China could produce up to 100 mn tons of cellulosic ethanol from available residues alone – realizing even larger benefits



* Assume same transforming ratio for forestry residues as ag residues: 92 gallon/ton-dry

** China forestry residues have ~1bn ton biomass available in total, but burning, pulp and paper, returning to forest consumes most of it. 160mn ton is what left after all the other major consumptions.

Cellulosic ethanol is ready for commercialization despite the challenges

Promising positioning

- Technology is ready
- Cost becoming competitive
- Middle and downstream distribution channel could be mostly leveraged from existing petro-system







Existing challenges

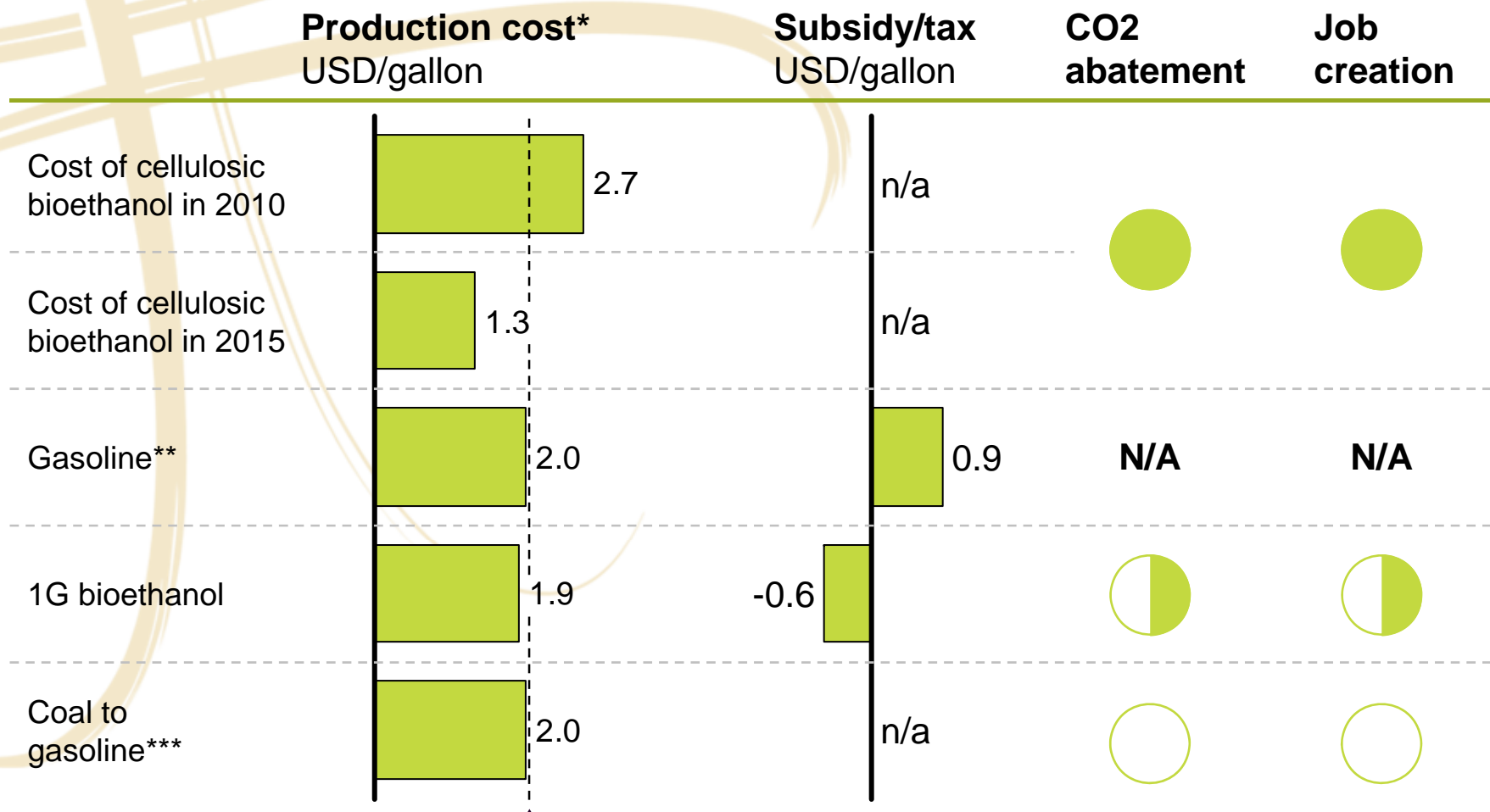
- RMB 90 billion investment needed within a short period to support build bioethanol plants
- Biomass supply
 - Large scale of sophisticated biomass logistic system to be build with in a short period
 - Cellulosic bioethanol would also face competition for biomass supply



Significant progresses have been achieved along the value chain for commercialization

	Feedstock	Ethanol production	Midstream logistics	Downstream distribution
				
Over-view	<ul style="list-style-type: none"> ▪ Grain harvest and biomass collection ▪ Shipment to conversion facilities and storage 	<ul style="list-style-type: none"> ▪ Biomass conversion ▪ Intermediary storage 	<ul style="list-style-type: none"> ▪ Shipping ethanol to end-markets ▪ Blending with gasoline blendstock 	<ul style="list-style-type: none"> ▪ Distributing to retail outlets ▪ Retail of ethanol or of blended gasoline (e.g., E85 gas stations)
Current situation	<ul style="list-style-type: none"> ▪ Recent market forming in process 	<ul style="list-style-type: none"> ▪ Technology breakthrough 	<ul style="list-style-type: none"> ▪ Experience exists from transporting 1G bioethanol 	<ul style="list-style-type: none"> ▪ Few changes need to be made to switch to bioethanol

Cost are becoming competitive



* Tax excluded

** Average Singapore FOB ex-work price exclude tax when crude oil price ranges from USD ~70/bbl

*** Based Indirect CTL cost from Merrill Lynch report, with conversion rate of 40%, coal price of USD 2/mmBtu and transportation cost of USD 0.50/mmBtu

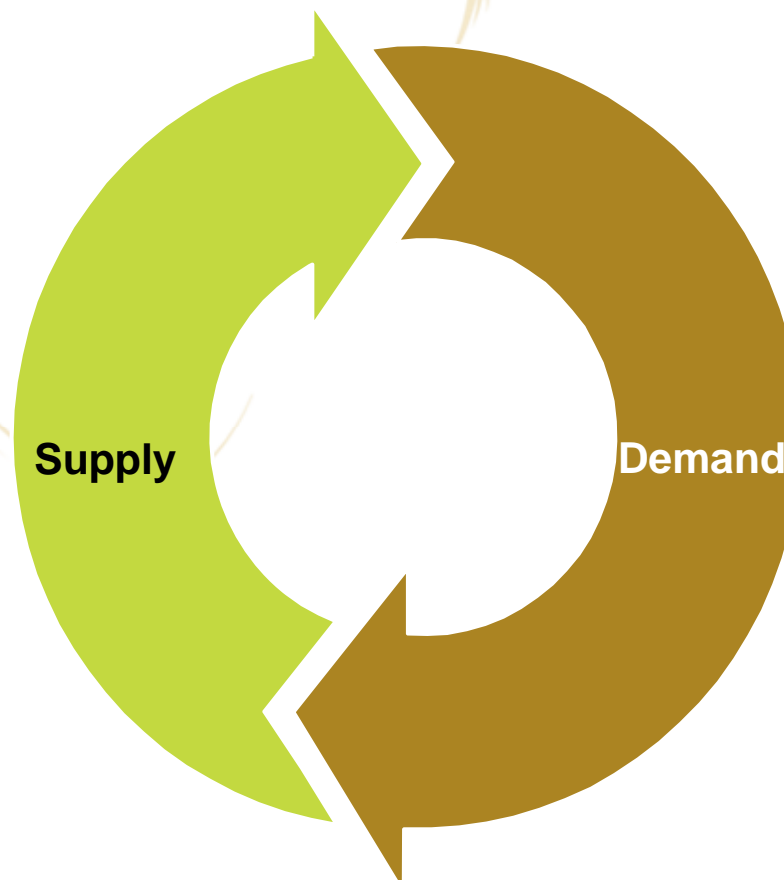
Government support is essential to transform this challenge into a self-sustainable future industry

Principle

- Secure demand during early stage and set aggressive target as market matures
- Support production capability simultaneously to lower the cost in a short period

Support production capability, by

- 1 Exempting the tax and/or subsidizing early stage plant of 2G bioethanol
- 2 Provide government guaranteed loan
- 3 Supporting biomass logistics development



Secure demand, by setting

- 4 Aggressive fuel standard and ensure implementation
- 5 Mandatory consumption of biofuel for public transportation and military vehicle
- 6 Favorable price for ethanol
- 7 Incentives for consumers

Timing is crucial

